



Schematic Photovoltaic Power and Meteorological Monitoring System USP

Nomenclature:

t = tempo (s)

T_{c_1} = Photovoltaic electric temperature of circuit 1 (°C)

T_{c_2} = Photovoltaic electric temperature of circuit 2 (°C)

v = Wind speed (m/s)

d = Wind direction (degree)

G = Solar radiation (W/m²)

I_{cc_1} = DC Current circuit 1 (A)

I_{cc_2} = DC Current circuit 2 (A)

V_{cc_1} = DC Voltage of circuit 1 (V)

V_{cc_2} = DC Voltage of circuit 2 (V)

$P_{cc_1} = (V_{cc_1} * I_{cc_1})$ DC Electric Power of circuit 1 (W)

$P_{cc_2} = (V_{cc_2} * I_{cc_2})$ DC Electric Power of circuit 2 (W)

E_{c_1} = Power Energy of circuit 1 (Wh)

E_{c_2} = Power Energy of circuit 2 (Wh)

$E_{ct} = (E_{c_1} + E_{c_2})$ Total Power Energy (Wh)

I_{ac_3} = AC Current of Power inverter (A)

V_{ac_3} = AC Voltage of Power inverter (V)

S_{ac} = Apparent power output

Q_{ac} = Reactive power output
 P_{ac} = Real power output ($S_{ac} \cdot fp$)
 fp = power factor between I_{ac_3} and V_{ac_3}
 T = Ambient temperature (°C)
 RH = Relative Humidity (%)
 $INMET$ = National Institute of Meteorology

Meteorological Measurements of Photovoltaic System of LACOSEP

$t(s)$	T_{c_1} (°C)	T_{c_2} (°C)	v (m/s)	d (degree)	G (W/m ²)	I_{cc_1} (A)	I_{cc_2} (A)	V_{cc_1} (V)	V_{cc_2} (V)	P_{cc_1} (W) = $V_{cc_1} \cdot I_{cc_1}$	P_{cc_2} (W) = $V_{cc_2} \cdot I_{cc_2}$	E_{c_1} (Wh)	E_{c_2} (Wh)	E_{ct} (Wh) = ($E_{c_1} + E_{c_2}$)	I_{ac_3} (A)	V_{ac_3} (V)	S_{ac} (VA)	Q_{ac} (var)	fp	$P_{ac}(W)$ = $S_{ac} \cdot fp$

Measurements of INMET

T (°C)	RH

